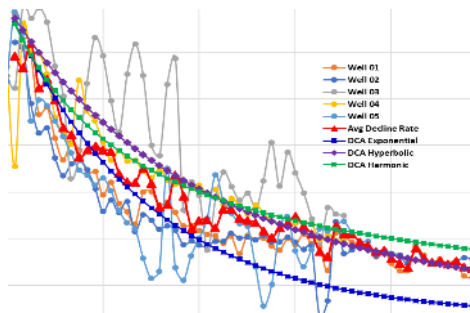
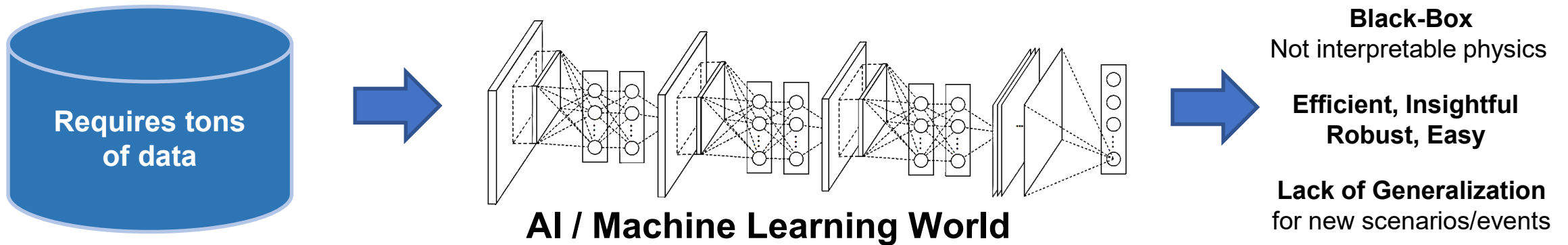




*Arturo Klie*  
*aklie@deepcast.ai*

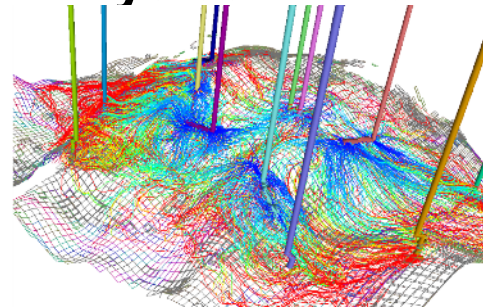
# Why We Are Here

## We live in two worlds

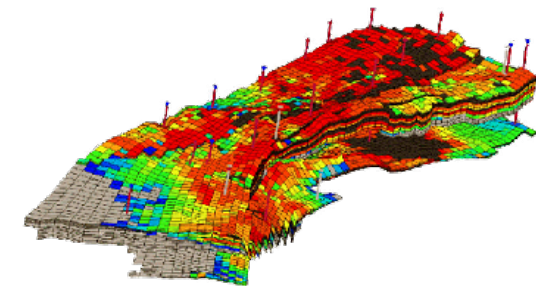


Analytical Models

### Physics World



Reduced Physics Models



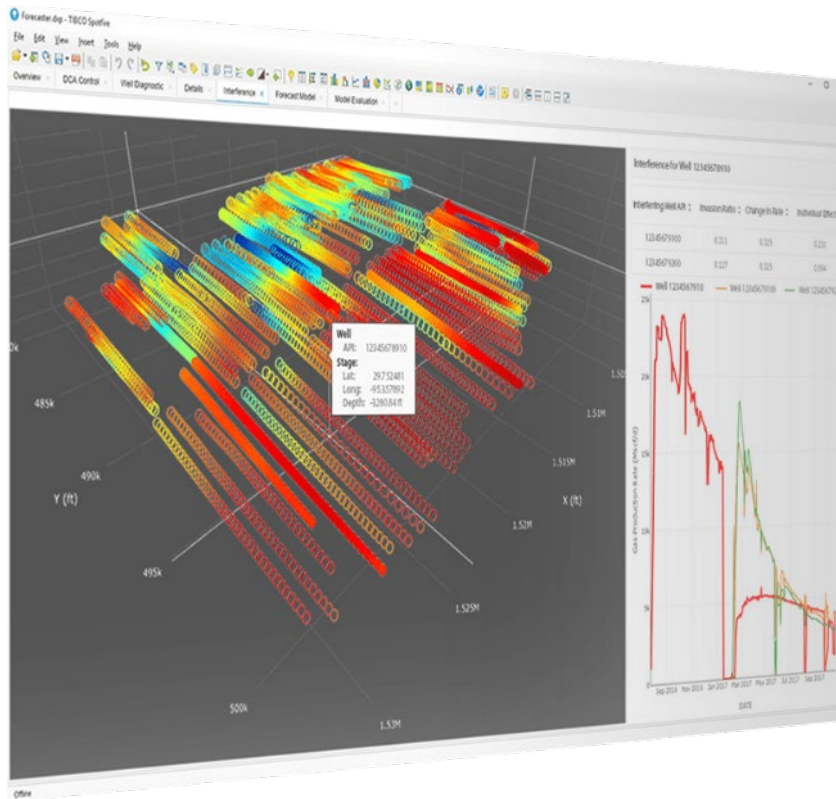
Full Physics Models

Simple, Fast,  
Low Fidelity

Inflexible, Manual, Error Prone, Costly, Limited Data

Complex, Slow  
High Fidelity

## The most powerful automatic field development platform



- AI-assisted data cleaning
- Automatic field analysis:
  - Automatic labeling, auto-forecasting, and economic
- Automatic infill optimization:
  - Completion design, spacing models, and targeting.
- Proprietary Physics-Informed AI models:
  - 100x faster than conventional simulation
- Self-learning Optimization:
  - Adapts to multiple field scenarios and objectives
- Multi-cloud or hardware agnostic platform

## Core Team



Hector Klie, Ph.D.  
CEO



Arturo Klie  
CTO



Duc, Ph.D.  
Sr. Reservoir Engineer



Duc, Ph.D.  
Sr. Reservoir Engineer



Bicheng, Ph.D.  
Sr. Data Scientist



Daniel  
Software Engineer

## Advisors



Mick Fetkovich  
Petroleum Engineer Expert



Yves Chevalier  
Exploration Geoscience Expert



Tan Nguyen  
Drilling & Production Expert



Reinaldo Gonzalez  
Geomodeling & Risk Analysis Expert



# Who We Are

- We are a team of experts with a strong understanding of physics, mathematics, engineering and computer science - a challenging combination to ensemble in the industry
- The company was founded in 2017 by Hector Klie (father, almost 30 years in Oil and Gas Technology) and Arturo Klie (son, PM of Microsoft Bing Ad team for over 3 years).
- Company was founded to significantly improve the efficiency of traditional field development processes through the application of Physics combined with the latest advances in Artificial Intelligence.
- Awarded “Most Promising Company” at both OTC 2018 and Texas Digital Submit 2018.



OTC 2018

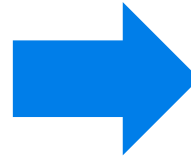


TDS 2018

# Simplify and Automate Operations Through Innovations in Physics and AI



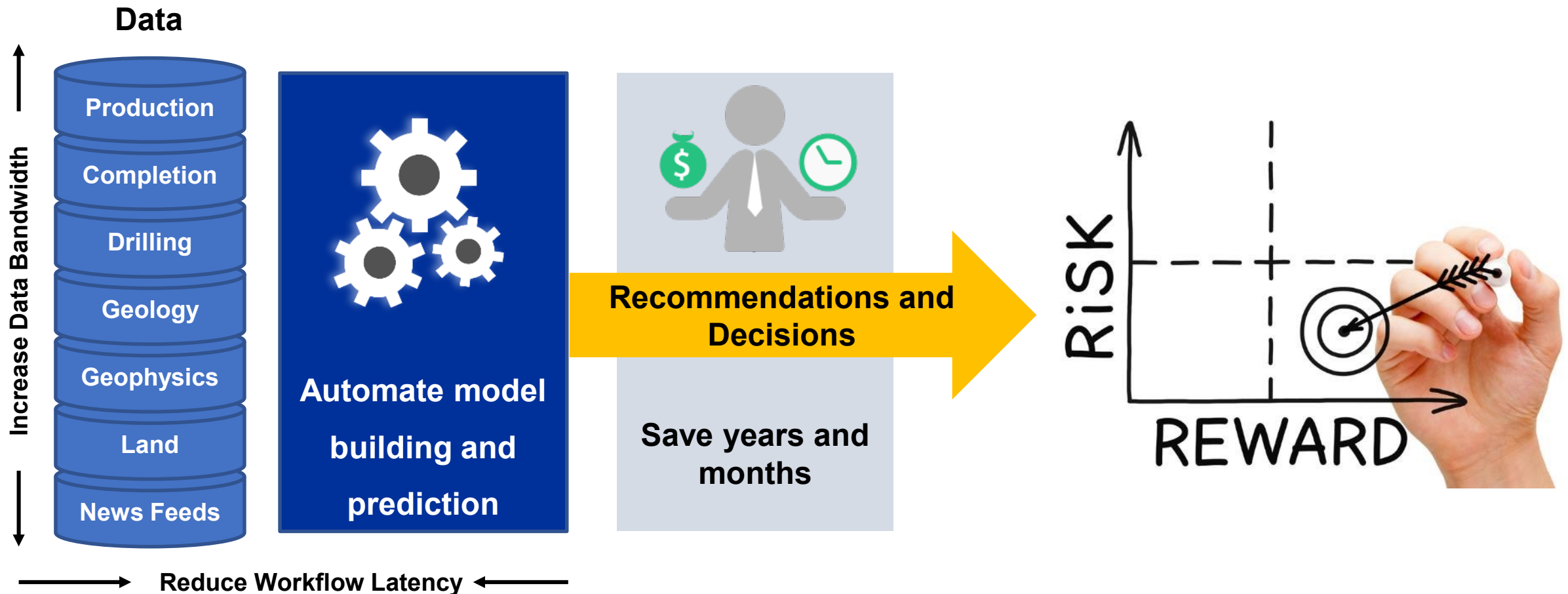
## Hard, Slow, Fragmented, Static



## Simple, Fast, Consolidated, Smart

# Our Mission

Streamline Data, Models and Field Development and Management Decisions



# What We Want to Achieve

An automated field management platform that relies on fast, accurate and interpretable models.

## Self-Learning Optimization

Captures human insights and infers optimal search patterns under uncertainty.

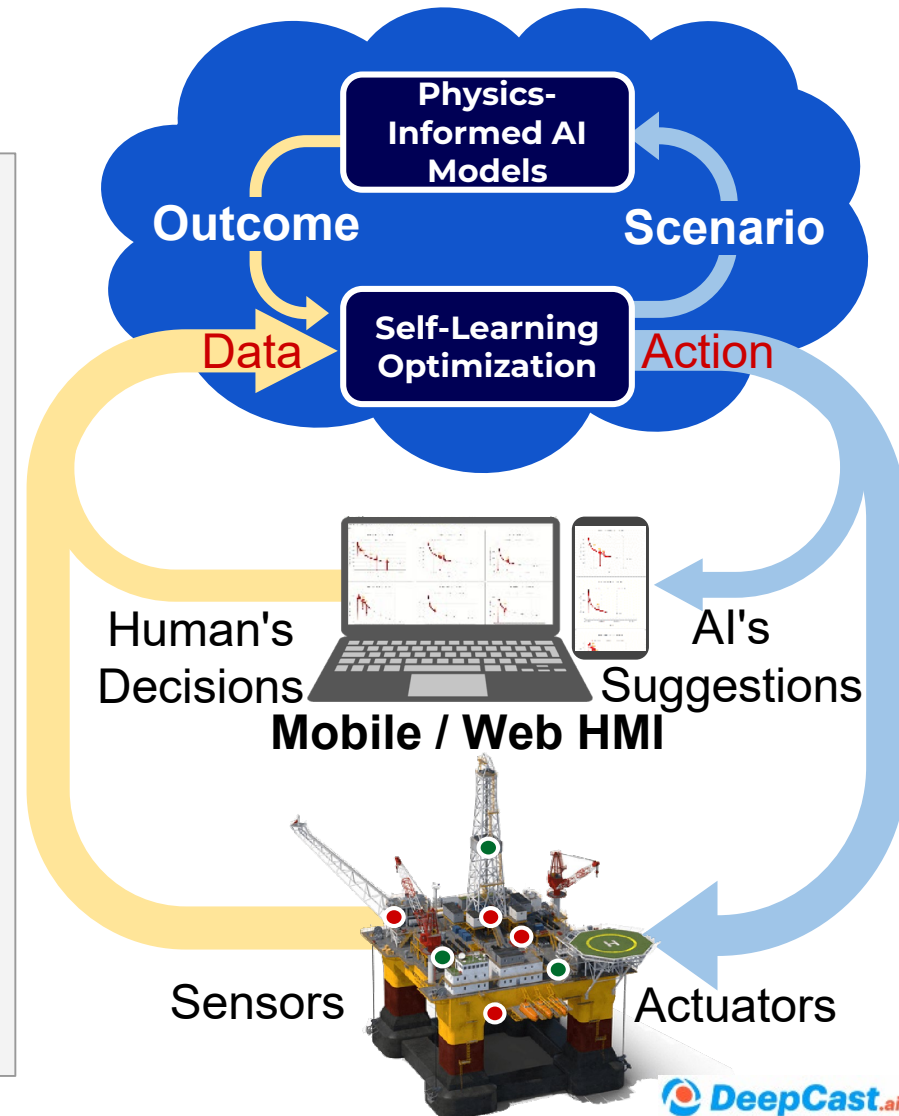


## Physics-Informed AI Models

Builds on the discovery of production drivers and first principles in reservoir dynamics

## Truly Real-Time Field Management

Well targeting, completion design, scheduling, # wells & pads, history matching.





## Speed

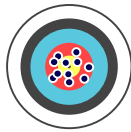
+100x faster than traditional simulation methods

Forecast Production Data

Basin	Wells	CPU Time
Eagle Ford, USA	14,290	1h 48m
Permian, USA	3,761	28m
Vaca Muerta, ARG	443	3m
All Basins, MEX	20,450	2h 35m
<b>Total</b>	<b>38,944</b>	<b>4h 55m</b>

Predict Reservoir Dynamics

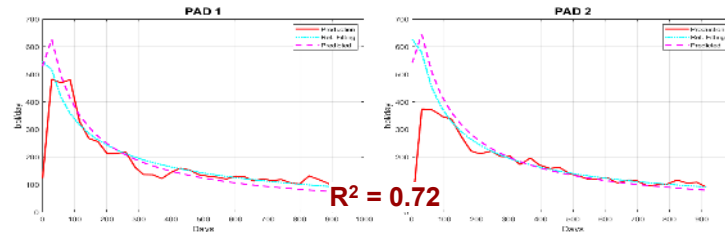
Model	Training	Prediction
Coupled FLOW / Geomechanics Sim	-	8hr (1k cases)
Physics-Informed AI	1hr (1k cases)	~20 sec (1k new cases)



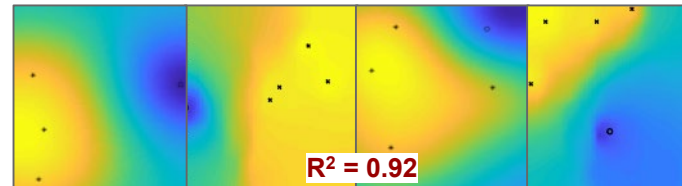
## Accuracy

Significantly more accurate for short-term and long-term predictions

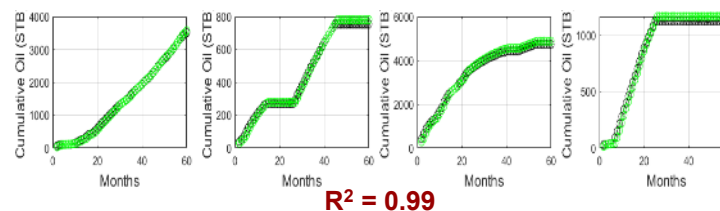
3yr Forecast for Prospect Unconventional Wells



Pressure Field for New Injectors & Producers



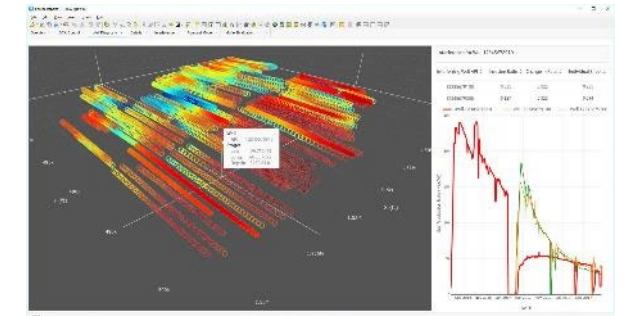
6.5 yr Forecast for Existing Unconventional Wells



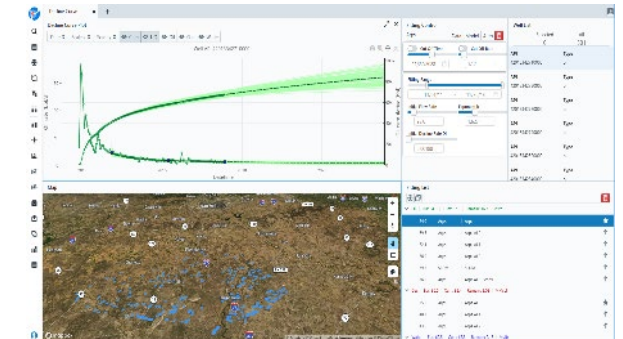
## Interpretability

AI outputs physically sound results familiar to engineers

Interpretable Connectivity Model for Frac Hits



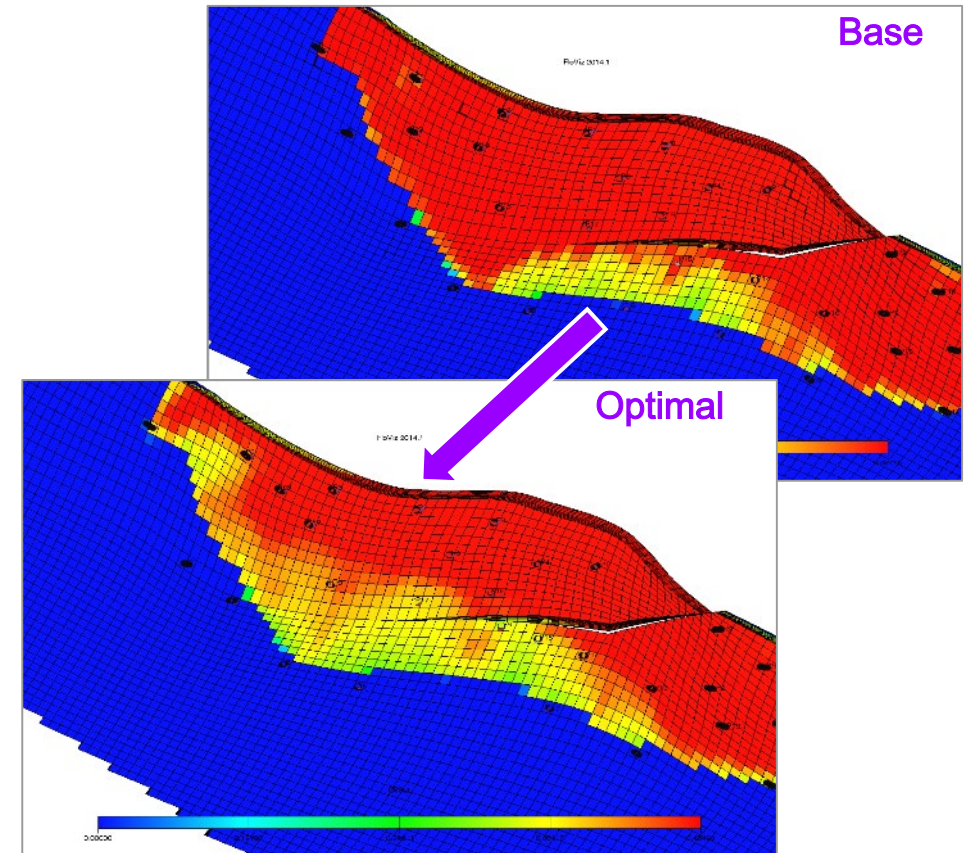
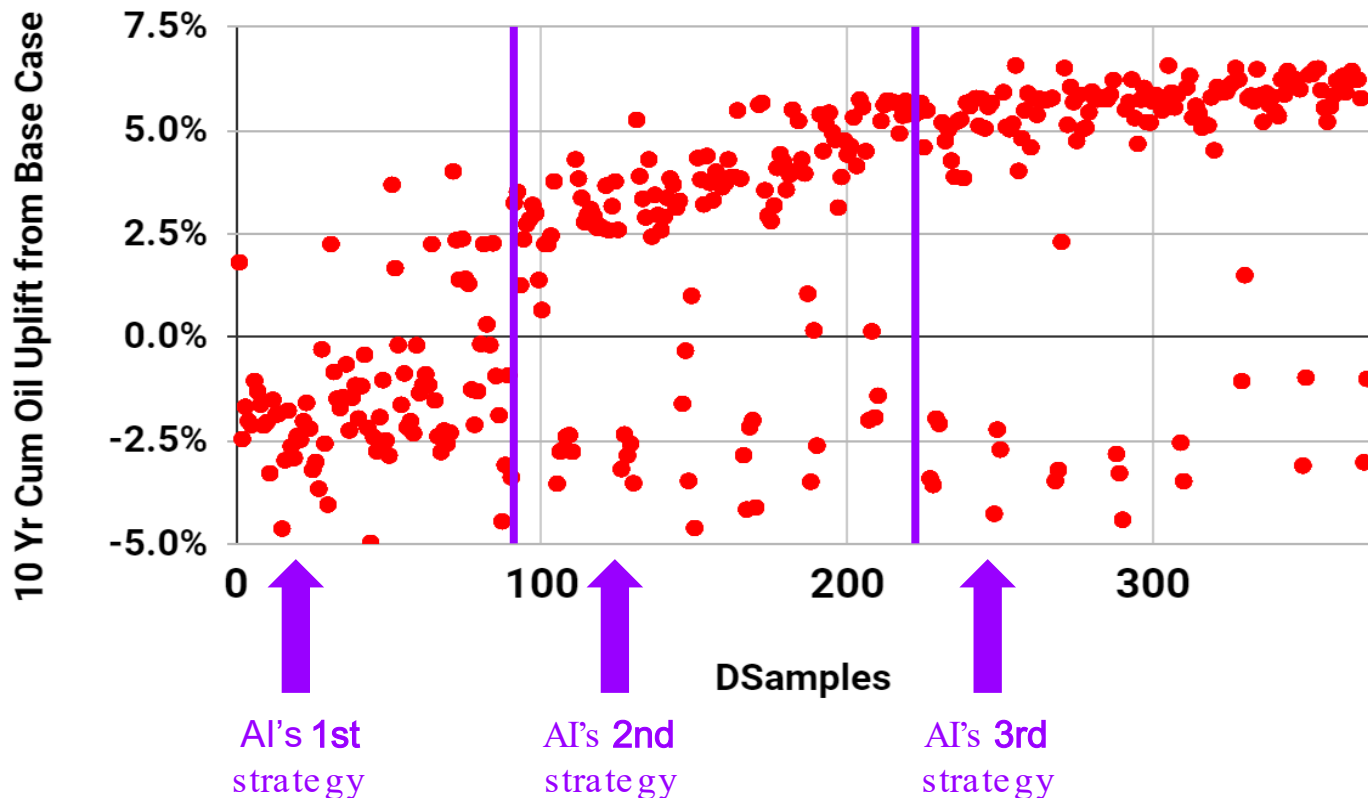
Interpretable Forecast Models For EUR Estimation



# Self-Learning Optimization

An AI optimization tool that automatically learns how to find solutions faster, improve the accuracy of final results, and discover unforeseen opportunities.

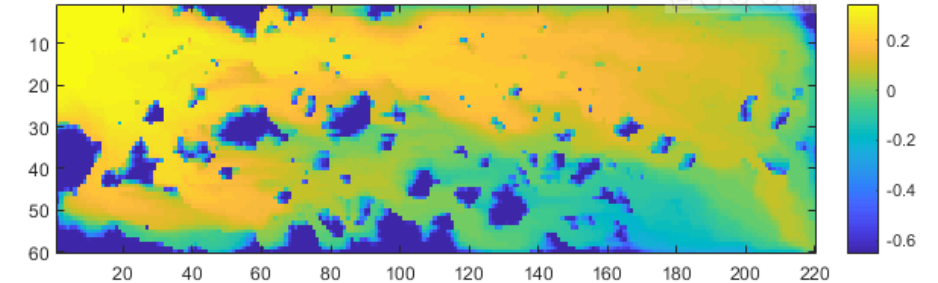
10 Yr Cum Oil Uplift(%) vs. DSamples



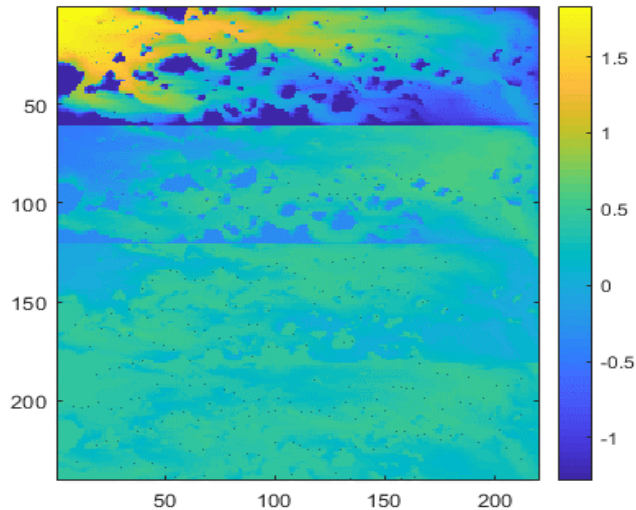
6 Well locations & 104 Geological Realizations  
**10x Faster Convergence & 7.5% Lift in Production**

A platform that can reconstruct and infer unseen reservoir dynamics from 1st principles and AI

Normalized Saturation Field

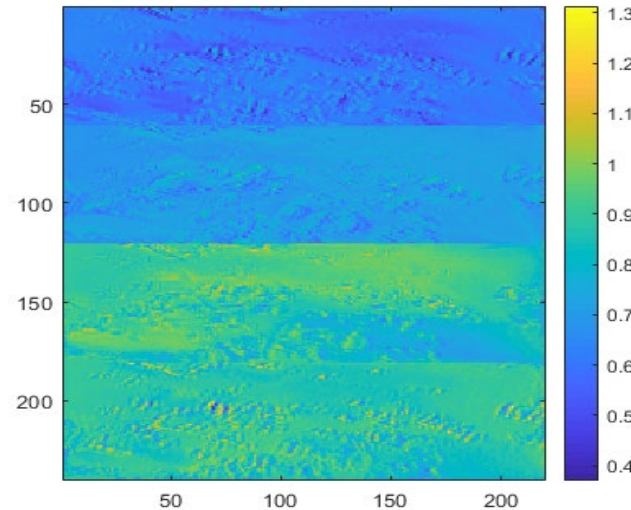


Multi-Scale PCA Modes



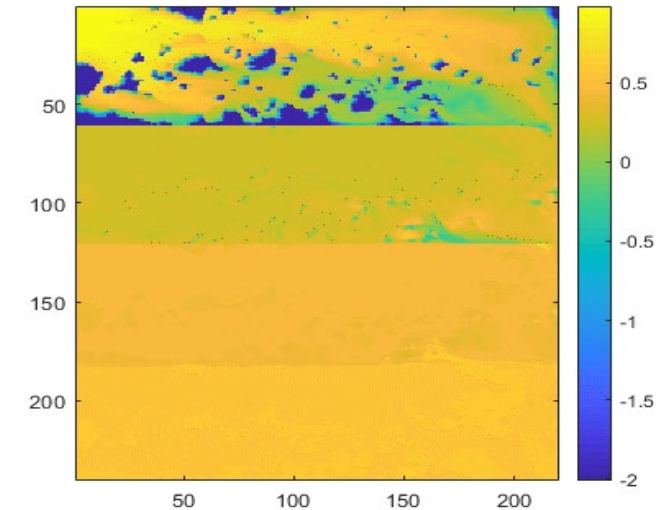
**Loss of spatio-temporal coherence**

Deep CNN Layers



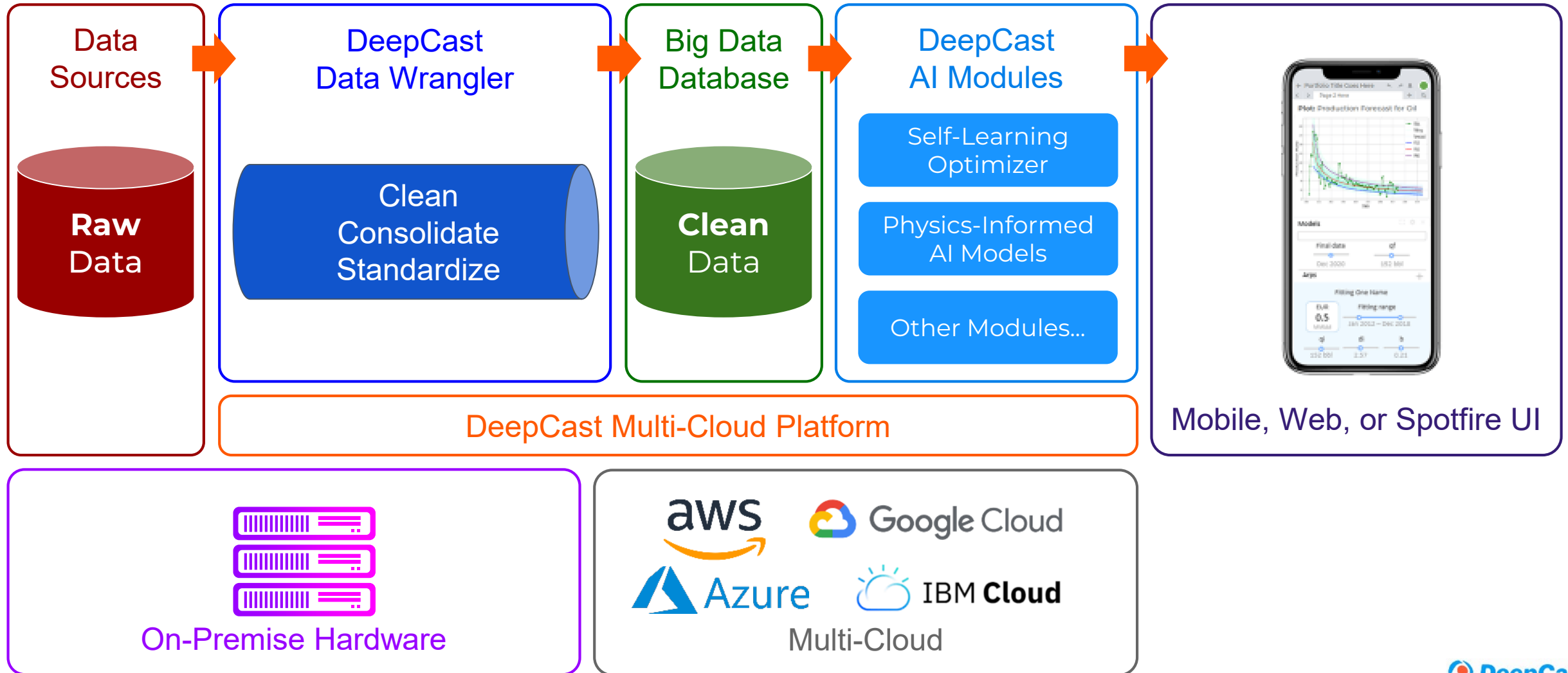
**Black-Box - Hard to interpret**

Multi-Scale Physics-Informed AI

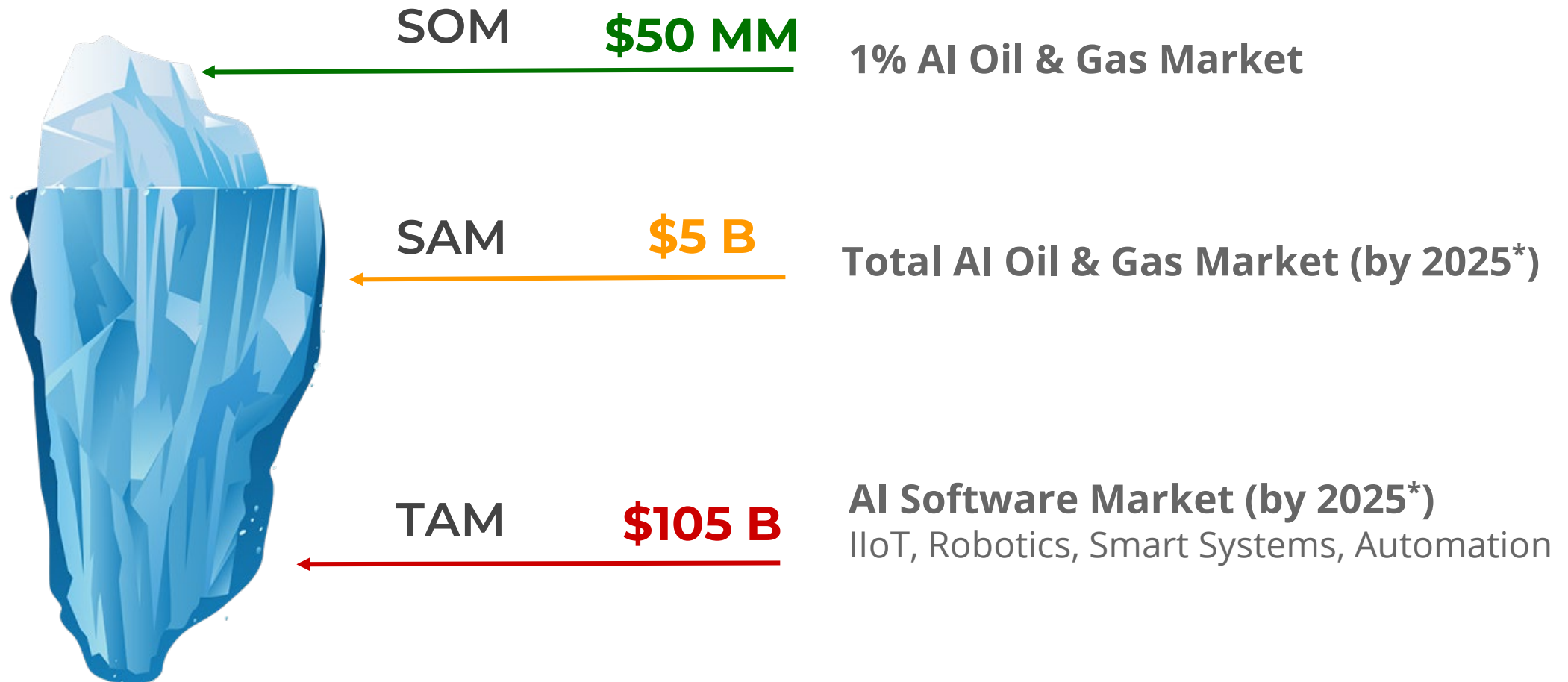


**Interpretable and keeps spatio-temporal coherence**

# How Does It Work



# Our Market



## Strengths

- Unique skills in physics + math + AI + software.
- Industry leading tech and models.
- Powerful and modular AI platform.

## Weaknesses

- Hardware solutions for increasing the diversity of input data for our models. Partners appreciated.

## Opportunities

- Leading provider of Physics-Informed AI models and smart Optimization algorithms.
- Grow a platform that redefines the field development workflows for multiple industries.

## Threats

- Market fluctuations in Oil and Gas during early stages.
- Market readiness to adapt to new technologies.

## Interested Operators

Contact us if you would like to:

- License existing products
- Pilot upcoming products

## Interested Investors

Contact us if you align with our vision to help us scale and reach more customers.



+1 (833) 500-3282

[Info@deepcast.ai](mailto:Info@deepcast.ai)

<https://deepcast.ai>